



SEISMIC COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Permit No.	1-0160										
Shot Hole Operations				*Non-Explosive Operations							
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SECTION 1											
Geophysical Contractor											
	Geoki	netics	<u> </u>	A, Ir	County(s)						
Project Name and Numb		20			County(s)	Warc	4				
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161						88					
Drilling and Plugging Co					<u> </u>						
Date Commenced	200 100	3000			Date Compl	eted	sc. 30	200	~a		
	Dec 10,	2009				De	<u> </u>		<u> </u>		
SECTION 2											
First S.P. #					Last S.P.#						
Loaded Holes (Undeton	ated Shot Points)										
Loaded Fibles (Chaeton	ated oriot i dirita)										
S.P.#'s							T				
Charge Size		 		<u> </u>					-		
Charge Size											
Depth											
Reasons Holes Were N	ot Shot			<u> </u>			1				
SECTION 3											
Flowing Holes and/or Bl S.P.#'s	owouls										
Procedure for Plugging	Floreing Holes and	or Blown to				······································	······································	***************************************			
Procedure for Plugging	riowing mores and	OI DIOWOULS									



AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

ATTIDATT OF COMPLETION (GEOFITTOICAL CONTRACTOR)
STATE OF GOVADO
COUNTY OF LANGUE)
Before me, WdSey J Rover, a Notary Public in and for the said
County and State, this day personally appeared <u>Kirsten Amerson</u>
who being first duly sworn, deposes and says that (s)he is employed by
All State Permit Services, that (s) he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
Geophysical Contractor Representative Subscribed in my presence and sworn before me this day of MMM, 2010.
My Commission Expires 5.10.2012 LINDSEY J. POWER

Wy Comm. Expense (15/16/2012



1) a Company

Trevor Krauss

Surety Company

Geokinetics USA, Inc.

U.S. Specialty Insurance Co.

GEOPHYSICAL EXPLORATION PERMIT

Address

Telephone

281 484-6800

Bond Amount

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)

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	1010 8 F	

432 699-4221

Bond Number

\$50,000 B004059

2) a. Subcontractor(s)			Address			Telephone			
Ericson Contract	Surveying	g	111 5th SW, Sidney, MT 59270			406 482-6606			
b. Subcontractor(s) Add			Address	Address			Telephone		
c Subcontractor(s) Address				dress			Telephone		
3) Party Manager			Address (local)			Telephone (local)			
Juan Trevino					281 636-2689				
4) Project Name or Line	Numbers								
Zimmer Reef 3-D									
5) Exploration Method (Shot Hole, No	n-Explosive, 2D), 3D, Other)						
3-D Vibroseis									
6) Approximate Start Di	ate			A	pproximate Completion	Date			
December 10,200	9			F	ebruary 15, 2010				
THE COMMIS	SSION MUST	BE NOTIFIED	AT LEAST 24 H	OURS IN AD	VANCE OF COMME	NCEMENT OF DE	RILLIPLUG OPERATIONS		
7) Location of Proposed	i Project - Cou	inty		-					
Ward									
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		Section	2, 3, 4, 5, 8, 9, 10, 11 14, 15, 16 & 17		Т.	101	88 R		
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Township(& Range(s		Section			T.				
		Section			T				
8) Size of Hole 3-D		Charge	Depth	Source	e points per sq. mi. 120	No of sq. mi	9) Must supply latitudes and		
Size of Hole		Charge	NA Depth	Source	e points per In. mi.	No. of In. mi.	longitudes of post-plot source and receiver points		
2-D							on an SD card.		
10) Anticipated special	drilling and plu	igging procedu	res?						
None									
11) Enclose a pre-plot r	nap with propo	sed location of	seismic program lin	nes and powd	er mag.				
Signed	1	1	Title			Date			
Form Jeff Lund-Contract			ontract Pe	Permit Agent October 20,2009					
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Permit No.	7016	7	Approval Date	/					
Approved by	1010		1/2	0/200	9	. 11			
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Title Minera	Recource	s Permit Ma	anager			- // //-	ched letter RENEWAL		
County American Court					B E	POMIT	RENEWAL		
County Approval Sent	War	2 - ~	reviously		4 5	- 10.01			
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1500 City West, Suite 800, Houston, TX 77042



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 20, 2009

Mr. Trevor Krauss Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE:

Zimmer Reef 3-D

Geophysical Exploration Permit #97-0160

Ward County

Dear Mr. Krauss:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally **renewed**; effective for one year from November 20, 2009 Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. Micro-SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

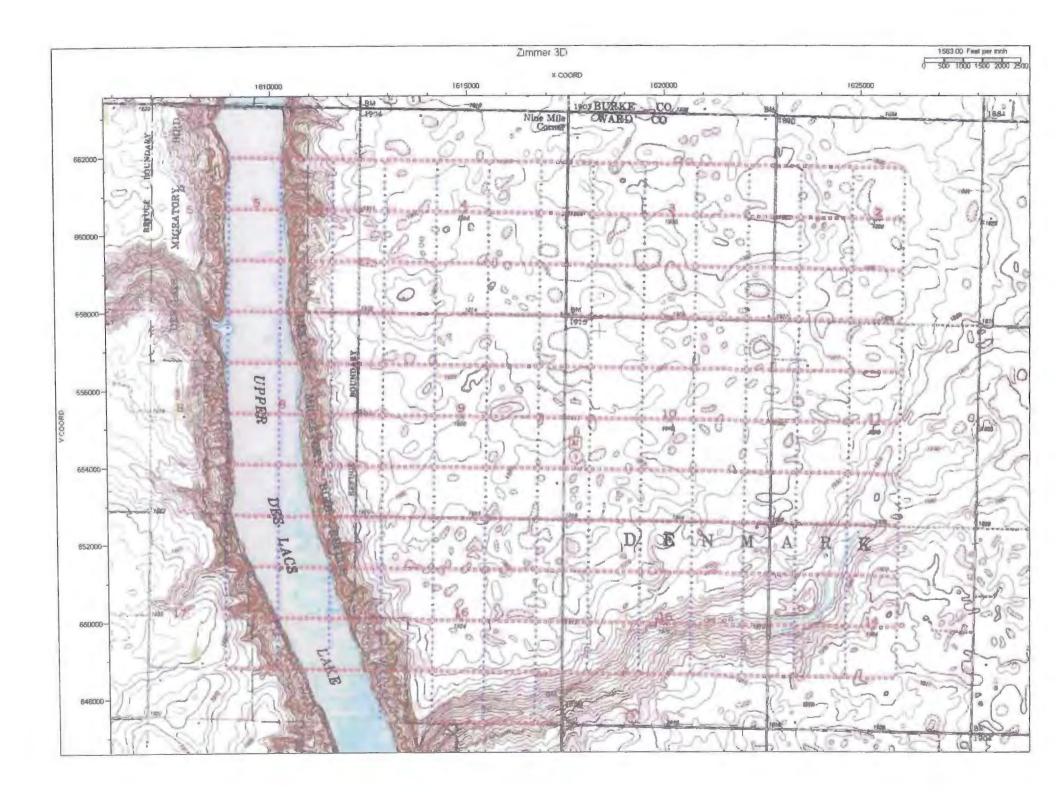
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



SUNDRY NOTICE

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 500 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2003)

PERMIT#	97	0/6	0
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Project Name		
Zimmer Reef 3-D		
County		
Ward		
Supplemental Information		
The Zimmer Reef 3-D project has been postpor	ned and will not be conducted in the time-frame of the existing pe	ermit.

Jeff Lund		14, 2009		
By	Date		······································	
Houston		TX	77042	
City	-	State	Zip Code	
1500 City West Blvd, Suite 800				
Address				***************************************
Geokinetics				
Company				

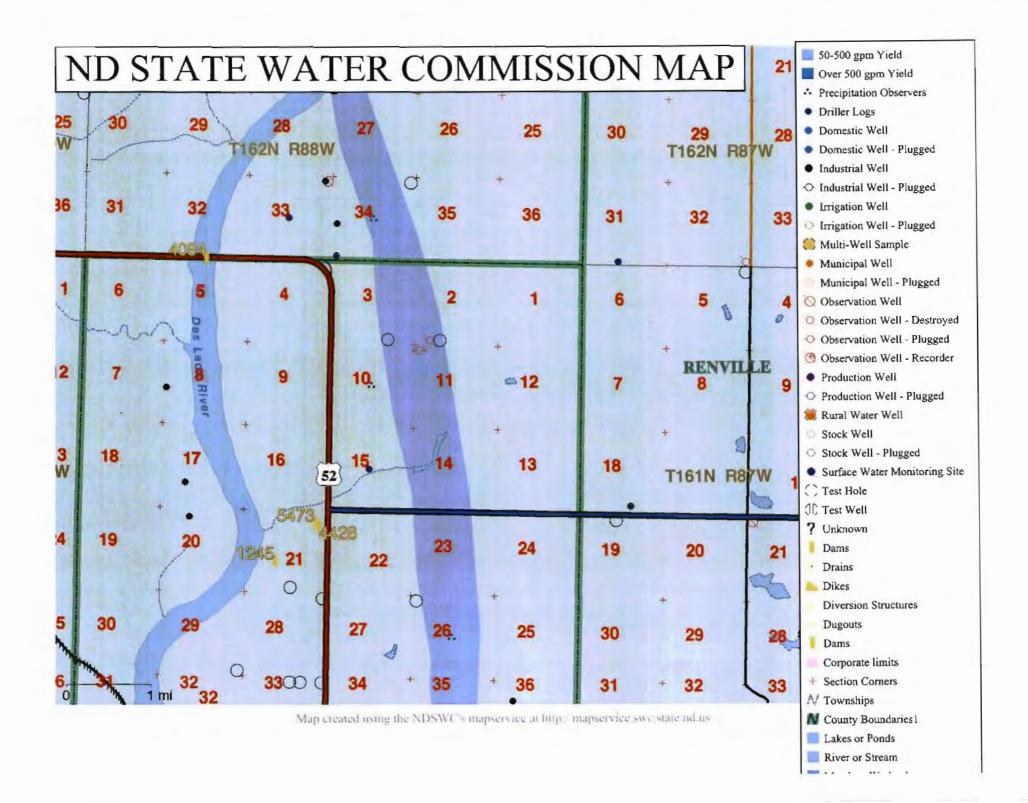
FOR OFFICE USE ONLY

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GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 500 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SEN 51459 (02-2008)

SF	FN 51459 (02-2	(8004)						
1) a. Company Address				e of the second				
Geokinetics USA,		1500 City W	est, Suite 800,					
Contact			Telephone	Telephone			To the second se	
Trevor Krauss			432 699-322	432 699-3225			Source of the same	
Surety Company			Bond Amount					
U.S. Specialty Ins	urance C	o.		\$50,000				
2) a. Subcontractor(s)		****	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Telephone		
Ericson Contract	Surveying	3	111 5th SW, Sidney, MT 59270			406 482-6606		
b. Subcontractor(s)		S	Address	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Telephone	######################################	
Ī			#					
o. Subcontractor(s)			Address			Telephone		
3) Party Manager	***************************************		Address (local)			Telephone (local)		
Raul Arredondo			F.			713 252-8919	,	
4) Project Name or Line I	Numbers			***************************************	* *************************************	.#	***************************************	
Zimmer Reef 3-D								
5) Exploration Method (S	hat Hole, Nor	ъЁхріо₅іче, 2	D. 3D, Ollmi,		***************************************		··· W	
3-D Vibroseis								
6) Approximate Start Det	¢			Approxi	mate Completion	Date		
August 15,2008				Septe	mber 30, 20	08		
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Township(s) & Range(s)	•	Section			T	***************************************	R	
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3-D		A	NA	12		9	9) Most supply latitudes and interpretation in post-piol	
Size of Hole	Ami of	Charge	Depth	Source poin	s per In. mi.	No. of In mi	source and receiver points	
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Signed	- <u>J</u>		Tile			T~	·^^^	
V	مر معد (مراحم)	Married Williams				Daw	Ì	
Jeff Lund-Permit Agent Ju (This space for State office use)				June 23,2008 Conditions of Approval if any				
Permit No.			Approval Date /		-	Conditions of	мрриоман вану	
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Approved by	-tW/	divi	9.	f	1	a / I		
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County Approval Sent	1 1 1 1 1						Here H	
	WARD							





Oil and Gas Division

Lyen D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/origas

July 14, 2008

Mr. Trevor Krauss Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE: Zimmer Reef 3-D

Geophysical Exploration Permit #97-0160

Ward County

Dear Mr. Krauss:

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Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helins - Director

North Dakota Industrial Commission

www.dnr.nd.gov/origas

July 14, 2008

The Honorable Deveta Smestad Ward County Auditor 315 3cd St SE Minot, ND 58701

> RE: Geophysical Exploration Permit # 97-0160

Dear Ms. Smestad:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on July 14, 2008 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstars.asp.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager

